





### Performance Based Utility Regulation & An Assessment of Deregulation

### Informational Forum on Tropical Storm Isaias Response & July 2020 Electric Utility Rates

Katie Dykes, Commissioner August 27, 2020



## **Traditional Utility Regulation**

Revenue Requirement = Expenses + (Gross value of property – Accrued depreciation) x Rate of Return

> Eversource ROR = 9.25% United Illuminating = 9.1%



# **Performance-Based Regulation**

Utility profits, executive compensation, and employee incentive compensation should all be based on performance and outcomes that benefit their customers.

Establish clear performance standards and metrics:

- Affordability & Equity,
- Customer Satisfaction
- Reliability & Resilience
- Advancing Clean Energy & Environmental Goals



### Deregulation, 20+ Years On





• (P.A. 98-28) Energy Efficiency Fund, RPS

#### FERC JURISDICTION/ISO-NE TARIFF Reliable

• Wholesale Energy Market



• (P.A. 98-28) Energy Efficiency Fund, Renewable Portfolio Std.

#### FERC JURISDICTION/ISO-NE TARIFF Reliable

- (1999) Wholesale Energy Market
- (1998-2002) Reliability Must Run contracts for 1700 MW



- (P.A. 98-28) Energy Efficiency Fund, Renewable Portfolio Std.
- (2005) Demand response, CHP, peaking generation contracts

#### FERC JURISDICTION/ISO-NE TARIFF Reliable

- (1999) Wholesale Energy Market
- (1998-2002) 1700 MW Reliability Must Run (RMR) contracts to address congestion



- (P.A. 98-28) Energy Efficiency Fund, Renewable Portfolio Std.
- (2005) Demand response, CHP, peaking generation

#### FERC JURISDICTION/ISO-NE TARIFF Reliable

- (1999) Wholesale Energy Market
- (1998-2002) 1700 MW RMR Contracts
- (2006) Forward Capacity Market with self-supply option



- (P.A. 98-28) Energy Efficiency Fund, Renewable Portfolio Std.
- (2005) Demand response, CHP, peaking generation
- *RPS not attracting investment in grid-scale renewables*

#### FERC JURISDICTION/ISO-NE TARIFF Reliable

- (1999) Wholesale Energy Market
- (1998-2002) 1700 MW RMR Contracts
- Forward Capacity Market with selfsupply option
- Polar vortex energy price spikes due to natural gas dependence



- (P.A. 98-28) Energy Efficiency Fund, Renewable Portfolio Std.
- (2005) Demand response, CHP, peaking generation
- (2013) Competitive RFPs for longterm contracts for renewables

#### FERC JURISDICTION/ISO-NE TARIFF Reliable

- (1999) Wholesale Energy Market
- (1998-2002) 1700 MW RMR Contracts
- Forward Capacity Market with renewable exemption
- (2014) Winter Reliability Program
- (2015) Pay for Performance



- (P.A. 98-28) Energy Efficiency Fund, Renewable Portfolio Std.
- (2005) Demand response, CHP, peaking generation
- (2013) Competitive RFPs for longterm contracts for renewables

#### FERC JURISDICTION/ISO-NE TARIFF Reliable

- (1999) Wholesale Energy Market
- (1998-2002) 1700 MW RMR Contracts
- Forward Capacity Market with
  renewable exemption with MOPR
- (2015) Pay for Performance
- (2017) CASPR



- (P.A. 98-28) Energy Efficiency Fund, Renewable Portfolio Std.
- (2005) Demand response, CHP, peaking generation
- (2013-2017) Competitive RFPs for long-term contracts for renewables
- *Millstone: We will retire if we don't receive a long-term contract*

#### FERC JURISDICTION/ISO-NE TARIFF Reliable

- (1999) Wholesale Energy Market
- (1998-2002) 1700 MW RMR Contracts
- Forward Capacity Market with MOPR
- (2015) Pay for Performance
- (2017) CASPR
- (2017) ISO-NE OFSA Study: Rolling blackouts possible of nuclear, LNG retire



- (P.A. 98-28) Energy Efficiency Fund, Renewable Portfolio Std.
- (2005) Demand response, CHP, peaking generation
- (2013-2020) Competitive RFPs for long-term contracts for renewables
- (P.A. 17-3) 10-year contract with Millstone

~84% of CT energy consumption now under contract to support regional reliability and secure clean energy

#### FERC JURISDICTION/ISO-NE TARIFF Reliable

- (1999) Wholesale Energy Market
- (1998-2002) 1700 MW RMR Contracts
- Forward Capacity Market with MOPR
- (2015) Pay for Performance
- (2017) CASPR
- (2017) ISO-NE OFSA Study: Rolling blackouts possible of nuclear, LNG retire
- (2018) RMR Contract with Distrigas LNG facility

CT continues to be billed 25% of ISO-NE market costs



### **Transmission Costs**

- ISO-NE has no transmission planning cycle, like other RTOs.
- Transmission ROEs allowed by FERC are unreasonably high (10.57%-11.74%). <u>CT DEEP, PURA, OCC, and AG have heavily contested unjust and</u> <u>unreasonable transmission ROEs at FERC for over a decade.</u>
- Transmission costs in New England have risen from approximately **\$869** million in 2008 to **\$2.25 billion** ten years later.
- New England ranks near the top in terms of *spending* on transmission construction, and near the *bottom* in terms of circuit-miles of transmission per dollars spent.
- Transmission projects in New England average 70% project cost escalations, the *worst in any ISO/RTO in the country*. The average nationally is 34%.



### **Eversource Volumetric Rate Component Trends**



# **Eversource Volumetric Rates (2019)**



Eversource rate components *other than* transmission and generation.

Generation
 Distribution
 Transmission
 Public Benefit
 NBFMCC



### Eversource Rates Not Incl. Distr. & Gen.







### Transparency & Accountability

- ISO-NE Board meetings are closed to the public.
- Minutes of ISO-Board meetings are not provided to the public.
- While ISO-NE activities have an "indisputable impact on the public, [ISO-NE] Is a private corporation, not a government agency or regulator, and, therefore, it reserves the right to keep Board meetings private and not post Board minutes."
- ISO-NE market rule changes are vetted through NEPOOL, a voluntary association of New England electricity market participants.
- NEPOOL meetings are not open to the public or the press.
- The New England states have no vote at NEPOOL.
- Only through litigation did CT obtain the right to review ISO-NE's budget, which is paid for by CT ratepayers.



# Why It Matters

### **ISO-NE Energy Security Improvements (April 2020)**

- Proposed fix to ISO-NE energy markets to purportedly address winter reliability and natural gas over-dependence
- ISO-NE proposal: estimated cost of up to \$260 million per year (Connecticut pays ~25% share)
- All six New England states advanced a joint proposal to reduce the cost of the ESI program by up to **\$99 million**
- A majority (61%) of NEPOOL stakeholders supported the states' approach, versus 40% in favor of the ISO-NE approach.
- ISO-NE sought FERC approval of its own, more expensive proposal anyway...why?





#### ISO NEW ENGLAND INC.

Agenda Board of Directors Meeting May 19, 2020

Audio-Video Conference

- 1. Executive Session
- 2. Approval of Minutes of March 10, 2020, March 18, 2020 and April 7, 2020 Meetings
- 3. Committee Reports
- 4. Quarterly Scorecard Update
- 5. Management's Strategic Planning Work Products
- 6. Other Business
- 7. Executive Session

### Questions?

### **NEXT STEPS**

Integrated Resources Plan draft will be released in September, addressing a path to reform our wholesale energy markets.

DEEP looks forward to advocating at PURA proceedings for Performance-Based Regulation of the state's electric distribution utilities.



# Appendix



# Millstone PPA Cost in Eversource RAM



 Projected net Millstone PPA cost in 2021 compared to actual 2019 Eversource RAM expenses

